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Marked-Up Version of Amendments Submitted With
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2039. (amended) A method of treating a coal formation in situ, comprising:
 providing heat from one or more heaters positioned in heater wells to at least a portion of the formation;
 allowing the heat to transfer from the one or more heaters to a part of the formation;
 wherein the part of the formation has been selected for heating using a moisture content in the part of the formation, and wherein at least a portion of the part of the formation comprises a moisture content of less than about 15%; and
 producing a mixture from the formation.

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2048. (amended) The method of claim 2039, wherein providing heat from the one or more heaters to at least the portion of the coal formation comprises:
 heating a selected volume (V) of the coal formation from the one or more heaters, wherein the formation has an average heat capacity (C_v), and wherein the heating pyrolyzes at least some hydrocarbons within the selected volume of the formation; and
 wherein heating energy/day (Pwr) provided to the selected volume is equal to or less than $h*V*C_v*\rho_B$; wherein ρ_B is an average formation bulk density, and wherein an average heating rate (h) of the selected volume is less than about 10 °C/day.

2050. (amended) The method of claim 2039, wherein allowing the heat to transfer to the part of the formation heats providing heat from the one or more heaters comprises heating the part of the formation such that to increase a thermal conductivity of at least a portion of the part of the formation is to greater than about 0.5 W/(m °C).

2062. (amended) The method of claim 2039, wherein the produced mixture comprises a non-condensable component, wherein the non-condensable component comprises molecular hydrogen, wherein the molecular hydrogen is greater than about 10 % by

volume of the non-condensable component, and wherein the molecular hydrogen is less than about 80 % by volume of the non-condensable component at 25 °C and one atmosphere absolute pressure.

2072. (amended) The method of claim 2039, wherein allowing the heat to transfer ~~comprises increasing~~increases a permeability of a majority of the part of the formation to greater than about 100 millidarcy.

2073. (amended) The method of claim 2039, wherein allowing the heat to transfer ~~further comprises substantially uniformly increasing~~increases a permeability of at least a majority of the part of the formation such that the permeability of the majority of the part is substantially uniform.

2078. (amended) A method of treating a coal formation in situ, comprising:
 providing heat from one or more heaters positioned in heater wells to a part of the formation;
 allowing the heat to transfer from the one or more heaters to the part of the formation;
 wherein at least a portion of the part of the formation has an initial moisture content of less than about 15%; and
 producing a mixture from the formation.

2087. (amended) The method of claim 2078, wherein providing heat from the one or more heaters to at least the portion of the coal formation comprises:
 heating a selected volume (V) of the coal formation from the one or more heaters, wherein the formation has an average heat capacity (C_v), and wherein the heating pyrolyzes at least some hydrocarbons within the selected volume of the formation; and
 wherein heating energy/day (P_{wr}) provided to the selected volume is equal to or less than $h*V*C_v*\rho_B$; wherein ρ_B is an average formation bulk density, and wherein the heating rate (h) of the selected volume is ~~less than~~ about 10 °C/day.

2089. (amended) The method of claim 2078, wherein allowing the heat to transfer to the part of the formation heats ~~providing heat from the one or more heaters~~ comprises heating the part of the formation such that to increase a thermal conductivity of at least a portion of the part of the formation ~~is to~~ greater than about 0.5 W/(m °C).

2101. (amended) The method of claim 2078, wherein the produced mixture comprises a non-condensable component, wherein the non-condensable component comprises molecular hydrogen, wherein the molecular hydrogen is greater than about 10 % by volume of the non-condensable component, and wherein the molecular hydrogen is less than about 80 % by volume of the non-condensable component at 25 °C and one atmosphere absolute pressure.

2111. (amended) The method of claim 2078, wherein allowing the heat to transfer ~~comprises increasing~~ increases a permeability of a majority of the part of the formation to greater than about 100 millidarcy.

2112. (amended) The method of claim 2078, wherein allowing the heat to transfer ~~further comprises substantially uniformly increasing~~ increases a permeability of at least a majority of the part of the formation such that the permeability of the majority of the part is substantially uniform.

5150. (amended) A method of treating a coal formation in situ, comprising:
evaluating a moisture content of coal in the coal formation to identify a portion of the coal with ~~an~~ a moisture content that is less than about 20%;
providing heat from one or more heaters positioned in heater wells to the portion to ~~raise temperature in~~ heat the portion so that an average temperature in the portion is above a temperature sufficient to pyrolyze coal in the portion; and
producing a mixture from the coal formation.

5152. (amended) The method of 0, wherein providing heat from one or more heaters to the portion comprises providing heat to a portion of the ~~hydrocarbon containing material~~^{coal} identified as having a moisture content that is less than about 15%.

5153. (amended) The method of 0, wherein providing heat from one or more heaters to the portion comprises providing heat to a portion of the ~~hydrocarbon containing material~~^{coal} identified as having a moisture content that is less than about 10%.